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**STANDARD RESIDENTIAL SERVICE
(NON-COMMERCIAL)
SCHEDULE R (110 rate)
(Single Phase, 60 Cycles, 120, 208, 240 Volts)**

AVAILABILITY, APPLICABILITY AND CHARACTER OF SERVICE:

This schedule is available throughout the entire territory served by Keys Energy Services. This service covers energy supplied for residence purposes, including lighting, cooking, and water heating, to individual (single family) residences, apartments, or farms. Single phase motor installations with a total connected load not exceeding 5 H.P. may be connected and served by this rate if used for residential purposes. All of the electrical appliances to be served under this rate are subject to approval by the management of Keys Energy Services. Energy delivered under this schedule shall be single phase, 60 cycle, alternating current at nominal 120, 208, 240 volts.

CUSTOMER CHARGE:

\$6.75 per billing

RATE:

\$0.1332 per kWh

SENIOR CITIZEN'S/DISABLED VETERAN'S DISCOUNT RATE CLASS 111:

\$6.75 credit per billing

This discount has been established for any residential customer who is sixty-two (62) years or older or is a permanently disabled American veteran, and meets certain maximum annual income requirements established by the Utility Board of the City of Key West.

POWER COST ADJUSTMENT (PCA):

The above rates shall be increased or decreased by the power cost adjustment in accordance with the formula specified in the "Power Cost Adjustment" provisions on Sheet No. 12.0, which is incorporated as part of this rate schedule.

TAX ADJUSTMENT:

The above rates shall be increased by the tax adjustment in accordance with the terms of the "Tax Adjustment" provisions on Sheet No. 13.0, which is incorporated as part of this rate schedule.

TERMS OF PAYMENT:

Electric bills are due approximately thirty (30) days after the meter reading date. If the bill is not paid on or before the past due date listed on the bill, a 5% penalty charge is imposed.

CONDITIONS FOR APPLICATION TO COMMONLY-OWNED FACILITIES IN CONDOMINIUMS:

- (1) 100% of the energy is used exclusively for all co-owners' benefit.
- (2) None of the energy is used in any endeavor which sells or rents a commodity or provides a service for a fee, including, but not limited to any coin operated machines.
- (3) Each point of delivery will be separately metered and billed at customer's sole expense.
- (4) A responsible legal entity is established as the customer to whom the company can render its bills for said service.
- (5) Legal entity shall provide proof satisfactory to the Utility Board of the City of Key West, Florida of all of the foregoing and execute a contract to each point of delivery.

**SMALL COMMERCIAL SERVICE
SCHEDULE SC (210 rate)**

AVAILABILITY, APPLICABILITY AND CHARACTER OF SERVICE:

This schedule is available throughout the entire territory served by Keys Energy Services. This schedule applies to energy used for lighting or power purposes in any commercial establishment of federal, state or county institution, camp, building or other service having a maximum demand as determined by Keys Energy Services of less than 20 kilowatts. Service to be furnished under this schedule shall be single phase or three phase, 60 cycle, alternating current at 120, 208, 240 or 480 volts at the option of Keys Energy Services, depending upon the class of service available.

CUSTOMER CHARGE:

\$7.32

RATE:

\$0.1383 per kWh

GENERAL PROVISION:

Keys Energy Services shall not be obligated under the terms of this schedule to deliver energy to the customer at any time the power factor of the customer's load is below 85%.

POWER COST ADJUSTMENT (PCA):

The above rates shall be increased or decreased by the power cost adjustment in accordance with the formula specified in the "Power Cost Adjustment" provisions on Sheet No. 12.0, which is incorporated as part of this rate schedule.

TAX ADJUSTMENT:

The above rates shall be increased by the tax adjustment in accordance with the terms of the "Tax Adjustment" provisions on Sheet No. 13.0, which is incorporated as part of this rate schedule.

TERMS OF PAYMENT:

Electric bills are due approximately thirty (30) days after the meter reading date. If the bill is not paid on or before the past due date listed on the bill, a 5% penalty charge is imposed.

**LARGE COMMERCIAL SERVICE
SCHEDULE LC (214 rate)**

AVAILABILITY, APPLICABILITY AND CHARACTER OF SERVICE:

This schedule applies to power and energy for general power purposes, and is available throughout the entire territory served by Keys Energy Services to those customers agreeing to purchase a fixed minimum amount of power each month, which amount shall be known as CONTRACT DEMAND, and said Contract Demand in no case shall be less than 20 kilowatt. Alternating current nominally at 60 cycles will be supplied at the three phase 120, 208, 240, 480 or 13,800 nominal voltage, at the option of Keys Energy Services according to the class of service available.

CUSTOMER CHARGE:

\$20.82 per billing

RATE:

For Billing Demand and Energy

- | | |
|--------------------|---|
| (i) Billing Demand | \$7.26 per kW of Billing Demand per month |
| (ii) Energy Charge | \$0.1114 per kWh |

POWER COST ADJUSTMENT (PCA):

The above rates shall be increased or decreased by the power cost adjustment in accordance with the formula specified in the "Power Cost Adjustment" provisions on Sheet No. 12.0, which is incorporated as part of this rate schedule.

TAX ADJUSTMENT:

The above rates shall be increased by the tax adjustment in accordance with the terms of the "Tax Adjustment" provisions on Sheet No. 13.0, which is incorporated as part of this rate schedule.

TERMS OF PAYMENT:

Electric bills are due approximately thirty (30) days after the meter reading date. If the bill is not paid on or before the past due date listed on the bill, a 5% penalty charge is imposed.

DETERMINATION OF BILLING DEMAND:

The billing demand shall be determined by the installation of a demand meter. The billing demand for the month shall be the average kilowatt delivery of the fifteen-minute interval, in which, the utilization of electric energy is greater than in any other fifteen-minute interval in that month. The monthly billing demand shall not be less than 90% of the Contract Demand. The billing demand is to be expressed in kilowatts to the nearest 0.5 kilowatt.

POWER FACTOR CLAUSE:

Keys Energy Services shall not be obligated under the terms of this schedule to deliver energy to the customer at any time the power factor of the customer's load is below 80% lagging. When the power factor of the customer's load shall fall below 85%, as indicated by a test made by Keys Energy Services, or as indicated by a meter installed to measure power factor, then the billing demand shall be determined by taking 85% of the actual demand as measured by the demand meter, and dividing this amount by the actual power factor determined by test or by measurement.

**LARGE COMMERCIAL – PRIMARY
SCHEDULE LP (215 rate)**

AVAILABILITY, APPLICABILITY AND CHARACTER OF SERVICE:

This schedule applies to power and energy for general power purposes, and is available throughout the entire territory served by Keys Energy Services to those customers that own their transformers, primary conductors and agreeing to purchase a fixed minimum amount of power each month, which amount shall be known as CONTRACT DEMAND, and said Contract Demand in no case shall be less than 20 kilowatt. Alternating current nominally at 60 cycles will be supplied at the three phase, 13,800 nominal voltage, at the option of Keys Energy Services according to the class of service available.

CUSTOMER CHARGE:

\$20.82 per billing

RATE:

For Billing Demand and Energy

- (i) Billing Demand \$6.98 per kW of Billing Demand per month
- (ii) Energy Charge \$0.1106 per kWh

POWER COST ADJUSTMENT (PCA):

The above rates shall be increased or decreased by the power cost adjustment in accordance with the formula specified in the "Power Cost Adjustment" provisions on Sheet No. 12.0, which is incorporated as part of this rate schedule.

TAX ADJUSTMENT:

The above rates shall be increased by the tax adjustment in accordance with the terms of the "Tax Adjustment" provisions on Sheet No. 13.0, which is incorporated as part of this rate schedule.

TERMS OF PAYMENT:

Electric bills are due approximately thirty (30) days after the meter reading date. If the bill is not paid on or before the due date listed on the bill, a 5% penalty charge is imposed.

DETERMINATION OF BILLING DEMAND:

The billing demand shall be determined by the installation of a demand meter. The billing demand for the month shall be the average kilowatt delivery of the fifteen-minute interval, in which, the utilization of electric energy is greater than in any other fifteen-minute interval in that month. The monthly billing demand shall not be less than 90% of the Contract Demand. The billing demand is to be expressed in kilowatts to the nearest 0.5 kilowatt.

POWER FACTOR CLAUSE:

Keys Energy Services shall not be obligated under the terms of this schedule to deliver energy to the customer at any time the power factor of the customer's load is below 80% lagging. When the power factor of the customer's load shall fall below 85%, as indicated by a test made by Keys Energy Services, or as indicated by a meter installed to measure power factor, then the billing demand shall be determined by taking 85% of the actual demand as measured by the demand meter, and dividing this amount by the actual power factor determined by test or by measurement.

**LARGE POWER SERVICE FOR CHURCHES
SCHEDULE A (217 rate)**

AVAILABILITY, APPLICABILITY AND CHARACTER OF SERVICE:

This schedule applies to power and energy for Churches, and is available throughout the entire territory served by Keys Energy Services, to those Churches that have exempt status as determined by the Internal Revenue Service and agreeing to purchase a fixed minimum amount of power each month. This schedule is only available to that portion of the Church facilities utilized for religious worship. Any and all other installations that are not associated with these religious services are excluded, such as school or vocational training programs that may be so operated or controlled by the Church.

The amount of power shall be known as CONTRACT DEMAND, and said Contract Demand, in no case, shall be less than twenty (20) kilowatts.

Alternating current nominally at sixty (60) cycles will be supplied at the three phase, 120, 208, 240, 480 or 13,800 nominal voltage at the option of Keys Energy Services, according to the class of service available.

CUSTOMER CHARGE:

\$20.82 per billing

RATE: For billing Demand and Energy

- | | |
|------------------------------|---------------------------------|
| (1) Billing Demand per Month | \$2.02 per kW of Billing Demand |
| (2) Energy Charge | \$0.1332 per kWh |

POWER COST ADJUSTMENT (PCA):

The above rates shall be increased or decreased by the power cost adjustment in accordance with the formula specified in the "Power Cost Adjustment" provisions on Sheet No. 12.0, which is incorporated as part of this rate schedule.

TAX ADJUSTMENT:

The above rates shall be increased by the tax adjustment in accordance with the terms of the "Tax Adjustment" provisions on Sheet No. 13.0, which is incorporated as part of this rate schedule.

TERMS OF PAYMENT:

Electric bills are due approximately thirty (30) days after the meter reading date. If the bill is not paid on or before the past due date listed on the bill, a 5% penalty charge is imposed.

DETERMINATION OF BILLING DEMAND:

The billing demand shall be determined by the installation of a demand meter. The billing demand for the month shall be the average kilowatt delivery of the fifteen-minute interval, in which, the utilization of electric energy is greater than in any other fifteen-minute interval in that month. The monthly billing demand shall not be less than 90% of the Contract Demand. The billing demand is to be expressed in kilowatts to the nearest 0.5 kilowatt.

POWER FACTOR CLAUSE:

Keys Energy Services shall not be obligated under the terms of this schedule to deliver energy to the customer at any time the power factor of the customer's load is below 80% lagging. When the power factor of the customer's load shall fall below 85%, as indicated by a test made by Keys Energy Services, or as indicated by a meter installed to measure power factor, then the billing demand shall be determined by taking 85% of the actual demand as measured by the demand meter, and dividing this amount by the actual power factor determined by test or by measurement.

**STREET LIGHTING RATE
SCHEDULE S-1**

AVAILABILITY AND CHARACTER OF SERVICE:

This schedule applies to electric service used for street lighting in Key West and the Lower Keys, including public ways and areas.

Keys Energy Services shall own the fixtures mounted on poles, and shall provide maintenance of the street light system, including lamp and photo cell renewals, patrol, and energy from dusk to dawn.

RATE:

FIXTURE TYPE	MONTHLY CHARGE	MONTHLY kWh
Sodium Vapor		
100 Watt	\$11.13	33 kWh
100Watt Cobra	\$10.99	33 kWh
200 Watt Cobra	\$14.15	67 kWh
400 Watt	\$19.68	134 kWh
Cutoff Optic		
100 Watt	\$11.15	33 kWh
200 Watt	\$14.05	67 kWh
Mercury Vapor		
175 Watt	\$13.21	59 kWh
250 Watt	\$17.69	84 kWh
400 Watt	\$19.74	134 kWh
LED		
34 Watt	\$10.07	11 kWh
46 Watt	\$10.39	15 kWh
61 Watt	\$10.79	20 kWh

MONTHLY CHARGE:

The monthly charge includes recovery of the initial installation costs amortized over the expected life of the materials installed; anticipated Operating and Maintenance expenses over the expected life of the materials plus 80.0 mills (8 cents) per kWh average net cost of power per kWh delivered to the customer's facilities.

(Continued on Sheet No. 9.1)

**GOVERNMENT RECREATIONAL FACILITY
LIGHTING RATE
SCHEDULE S-2**

AVAILABILITY AND CHARACTER OF SERVICE:

This schedule applies to all City and County recreational area lighting. These areas are to be designated for specific sport activity and include ball fields, tennis or basketball courts, etc.

Keys Energy Services shall provide maintenance of the lighting system. The energy for this type of installation can only be supplied through a metered service.

RATE:

16.08 cents per kWh

CUSTOMER CHARGE:

\$15.45 per meter per month

POWER COST ADJUSTMENT (PCA):

The above rates shall be increased or decreased by the power cost adjustment in accordance with the formula specified in the "Power Cost Adjustment" provisions on Sheet No. 12.0, which is incorporated as part of this rate schedule.

TAX ADJUSTMENT:

The above rates shall be increased by the tax adjustment in accordance with the terms of the "Tax Adjustment" provisions on Sheet No. 13.0, which is incorporated as part of this rate schedule.

TERMS OF PAYMENT:

Electric bills are due approximately thirty (30) days after the meter reading date. If the bill is not paid on or before the past due date listed on the bill, a 5% penalty charge is imposed.

**PRIVATE AREA LIGHTING, RESIDENTIAL AND COMMERCIAL
SCHEDULE S-3**

AVAILABILITY AND CHARACTER OF SERVICE:

This schedule applies to all residential and rural lighting located on private property.

Keys Energy Services shall own the fixture normally to be mounted on existing distribution poles and served from overhead wires, and shall provide maintenance, including lamp renewals and energy, from dusk to dawn.

The term of service hereunder shall be for not less than one (1) year.

RATE:

FIXTURE TYPE	MONTHLY CHARGE	MONTHLY kWh
Sodium Vapor		
100 Watt	\$11.95	33 kWh
100 Watt Cobra	\$11.80	33 kWh
200 Watt Cobra	\$14.15	67 kWh
400 Watt	\$19.37	134 kWh
100 Watt Cutoff Optic	\$10.84	33 kWh
200 Watt Cutoff Optic	\$13.75	67 kWh
Mercury Vapor		
175 Watt	\$12.89	59 kWh
400 Watt	\$19.44	134 kWh
LED		
34 Watt	\$10.07	11 kWh
46 Watt	\$10.39	15 kWh
61 Watt	\$10.79	20 kWh

KEYS will retain ownership of poles installed under this Schedule S-3.

MONTHLY CHARGE:

The monthly charge includes recovery of the initial installation costs amortized over the expected life of the materials installed; anticipated Operating and Maintenance expenses over the expected life of the material plus 80.0 mills [8 cents] per kWh for the average net cost of power per kWh delivered to the customer's facilities.

(Continued on Sheet No. 11.1)

**MILITARY INSTALLATION
SCHEDULE M.S.**

AVAILABILITY AND CHARACTER OF SERVICE:

This schedule applies to power and energy for general power purposes, and is available throughout the entire territory served by Keys Energy Services, to the military installations agreeing to establish a CONTRACT DEMAND amount and to purchase a fixed minimum amount of power each month. Alternating current nominally at 60 cycles will be supplied at the three-phase, 120, 208, 240, 480 or 13,800 nominal voltage, at the option of Keys Energy Services.

RATE:

(1) Customer Charge	\$20.82 per billing
(2) Billing Demand per Month	\$7.01 per kW
(3) Energy Charge	\$0.1106 per kWh

POWER COST ADJUSTMENT (PCA):

The above rates shall be increased or decreased by the power cost adjustment in accordance with the formula specified in the "Power Cost Adjustment" provisions on Sheet No. 12.0, which is incorporated as part of this rate schedule.

TAX ADJUSTMENT:

The above rates shall be increased by the tax adjustment in accordance with the terms of the "Tax Adjustment" provisions on Sheet No. 13.0, which is incorporated as part of this rate schedule.

TERMS OF PAYMENT:

Electric bills are due approximately thirty (30) days after the meter reading date. If the bill is not paid on or before the due date listed on the bill, a 5% penalty charge is imposed.

DETERMINATION OF BILLING DEMAND:

The billing demand shall be determined by the installation of a demand meter. The billing demand for the month shall be the average kilowatt delivery of the fifteen-minute interval, in which, the utilization of electric energy is greater than in any other fifteen-minute interval in that month. The monthly billing demand shall not be less than the kW amount specified by contract between the customer and the Utility Board, which amount as of the effective date of this schedule is currently 10,500 kW.. The billing demand is to be expressed in kilowatts to the nearest 0.5 kilowatt. If service at a meter location is supplied at 13,800 volts, and the transformers are owned by the customer, a discount of 5% will be applied to the demand rate portion of this rate schedule.

POWER FACTOR CLAUSE:

Keys Energy Services shall not be obligated under the terms of this schedule to deliver energy to the customer at any time the power factor of the customer's load is below 80% lagging. When the actual power factor of the customer's load shall fall below 85% at the time of the peak demand as indicated by a meter installed to measure power factor, then the billing demand shall be determined by taking 85% of the actual demand as measured by the demand meter and dividing this amount by the actual power factor determined by measurement at the time of the 15 minute peak demand.

**NET METERING SERVICE
FOR
RENEWABLE GENERATING FACILITY
SCHEDULE NM1**

AVAILABILITY, APPLICABILITY AND CHARACTER OF SERVICE:

This schedule is available throughout the entire territory served by Keys Energy Services (KEYS). The tariff is offered to Customers on a first-come, first-served basis until the time that the total rated generating capacity of interconnected Customer-owned renewable generators equals or exceeds 2.5% of the KEYS aggregate Customer peak demand. KEYS may approve interconnections in excess of the limits set forth, at its sole discretion, to the extent there is no adverse impact on KEYS' system or Florida Municipal Power Agency (FMPA).

This schedule is applicable to Customers who:

1. Take retail service from KEYS under an otherwise applicable rate schedule at their premises.
2. Own a renewable generating facility with a generating capacity that does not exceed **2 Megawatts** which is located on the Customer's premises and that is primarily intended to offset part or all of Customer's own electric requirements.
3. Is interconnected and operates in parallel with KEYS electric distribution system.
4. Provides KEYS with an executed Standard Interconnection Agreement for Customer-Owned Renewable Generation, and is in compliance with the interconnection standards therein, and an executed Tri-Party Net Metering Power Purchase Agreement among KEYS, FMPA and the Customer for the purchase of the energy output from the Customer's renewable generating facility.

RATE:

All rates charged under this schedule will be in accordance with the Customer's applicable rate schedule. Customers served under this schedule are responsible for all charges from its otherwise applicable rate schedule. Charges for electric kilowatt-hours (kWh) supplied by KEYS will be based on the net metered usage in accordance with Billing (see below).

METERING:

Energy metering under this schedule shall be accomplished, by separately registering the flow of electricity from KEYS to Customer and excess energy generated by Customer and delivered to KEYS. KEYS will furnish, install, own and maintain metering equipment capable of measuring the flow of kWh from the point of delivery.

Any additional meter(s) installed to measure total renewable electricity generated by the Customer for the purposes of receiving Renewable Energy Certificates (or similarly titled credits for renewable energy generated) shall be installed at the expense of the Customer, unless determined otherwise during negotiations for the sale of the Customer's credits to KEYS or FMPA. Customer shall offer KEYS or FMPA the right of first refusal to purchase any and all Renewable Energy Certificates or similarly titled credits for renewable energy generated by the Customer.

Meter readings shall be taken monthly on the same cycle as required under the applicable rate schedule.

**NET METERING SERVICE
FOR
RENEWABLE GENERATING FACILITY
SCHEDULE NM1**

BILLING:

Customer shall be billed for its consumption and export of energy as follows:

Customer shall be billed for the total amount of electricity delivered to Customer by KEYS in accordance with otherwise applicable rate schedule.

Electric energy from the Customer Renewable Generation System shall first be used to serve the Customers' own load and offset the Customers' demand for KEYS Electricity. Any kWh electric energy produced by the Customer-Owned renewable generation system that is not consumed by the Customer's own load and is delivered to the KEYS system shall be deemed as "excess customer-owned renewable generations." Excess Customer-Owned renewable generation shall be purchased in the form of a credit on the Customers' monthly energy consumption bill.

Each billing cycle, Customer shall be credited for the total amount of excess electricity generated by the customer-owned renewable generation that is delivered to KEYS electric system during the previous billing cycle. The credit shall be:

Tier 1 10kW or less: First 75 customers to interconnect will earn retail rate (rate plus power cost adjustment that KEYS charges to customers in the Standard Residential Service (Non-Commercial) Schedule R (110) service or the Small Commercial Service Schedule SC (210) Rate; All other customers will be at avoided cost

Tier 2 greater than 10 kW and less than or equal to 100 kW: avoided cost

Tier 3 greater than 100 kW and less than or equal to 2 mW: avoided cost

In the event that a given monthly credit for excess customer-owned renewable generation exceeds the total billed amount for Customer's consumption in any corresponding month, then the excess credit shall be applied to the Customer's subsequent bill. Excess energy credits produced pursuant to the preceding sentence shall accumulate and be used to offset Customer's energy consumption bill for a period of not more than twelve (12) months. AT the end of each calendar year, KEYS shall pay the customer for any unused excess energy credits.

In the event that a Customer closes an account, any of the Customers' unused excess energy credits shall be paid by KEYS.

FEES

The Customer shall be required to pay the following fees for the review and process of the application as follows. Fees may be adjusted annually.

Tier 1 10kW or less: No fee

Tier 2 greater than 10 kW and less than or equal to 100 kW: \$320

Tier 3 greater than 100 kW and less than or equal to 2 mW: \$470 plus Study Fee – Deposit of \$2,500. Customer to pay actual cost of said study.

POWER COST ADJUSTMENT Schedule PCA

APPLICABILITY:

The power cost adjustment is applicable to and becomes a part of all filed retail rate schedules and is applicable to all kWh sales thereunder.

CALCULATION:

The energy charge for each kWh sold may be increased or decreased 0.01 cent (1/100 of a cent) per kWh respectively, for each 0.01 cent (1/100 of a cent) per kWh increase or decrease above or below 8.00 cents (80.0 mills) per kWh in the average net cost of power per kWh delivered to the customer's facilities.

The monthly power cost adjustment factor (\$/kWh sold) will be based on estimated power costs and estimated kWh sold for the billing period. Power cost may include the following:

- (a) the total cost of purchased power (which includes purchases associated with participation in joint action agency projects and purchases associated with customer-owned generating units);
- (b) less capacity and energy revenues received from Florida Keys Electric Cooperative under the "FKEC Capacity and Energy Sale Agreement";

There will be an adjustment to the monthly power cost adjustment calculation to correct any difference between estimated costs and actual costs for the second month preceding the billing period. The difference will be subtracted from the estimated power costs for the billing period if there was an over collection, and added to the estimated power costs if there was an under collection. However, over and under collections may be temporarily accumulated in such a manner as to minimize fluctuations in the monthly adjustment factor.

For billing purposes, the monthly power cost adjustment factor, as calculated, shall be rounded to the nearest 0.01 cent (0.1 mill) per kWh. The power cost adjustment shall be in addition to all minimum charges, and shall not be subject to discount provisions contained in any rate schedule.

In addition, the monthly power cost adjustment factor shall be subject to any applicable gross receipts, kilowatt-hour, or other form of tax imposed by any municipal, state, or federal taxing body.

TAX ADJUSTMENT
Gross Receipts Tax (GRT)

APPLICABILITY:

The GRT is applicable to all sales. Pursuant to Section 201.1 of the Florida Statutes, a 2.50% gross receipts tax is applicable to all retail electric charges, including any adjustments or surcharges. The tax is imposed on the total amount of gross receipts derived from utility business done within the State of Florida or between points within the state. All consumers, regardless of tax-exempt status, are subject to the recovery of this tax on the utility. In addition, the rates including any adjustments or surcharges, shall be adjusted for any other applicable gross receipts, kilowatt-hour, or other form of tax imposed by any municipal, state or federal taxing body.

CALCULATION:

The gross receipts tax recovery factor will be calculated as follows:

$$\frac{\text{(Gross Receipts Tax)}}{\text{(1 - Gross Receipts Tax)}} = \frac{0.0250}{0.9750} = 0.025641, \text{ or } 2.5641\%$$

MISCELLANEOUS CHARGES

(1) DEPOSIT REQUIREMENTS	
RESIDENTIAL DEPOSIT	\$125.00
RESIDENTIAL LOW-INCOME DEPOSIT (Applicable for qualifying low-income Residential customers meeting eligibility requirements)	\$50.00
Residential customers with multiple accounts	\$75.00
COMMERCIAL DEPOSITS – for accounts established on or before April 30, 1993, the greater of: OR the monthly average of the previous twelve (12) months’ billing	\$150.00
COMMERCIAL DEPOSITS – for accounts established after April 30, 1993, the greater of: OR the monthly average of the previous twelve (12) months’ billing x 2	\$150.00
Any existing commercial account having a payment history causing extra collection efforts may be required to provide a service deposit equivalent to the monthly average of the previous twelve months’ billing x 2, with a minimum of \$150.00.	
DEPOSIT FOR TEMPORARY SERVICE (from vacation disconnect)	\$125.00
(2) FIELD VISIT CHARGE – per trip	
(For Customer-Initiated Service Calls)	
Initial Connect – normal working hours as posted by KEYS	\$40.00
Initial Connect – after normal working hours	\$80.00
Temporary Disconnect	
At meter during normal working hours as posted by KEYS	\$40.00
At meter after normal working hours	80.00
All others during normal working hours as posted by KEYS	\$140.00
All others after normal working hours as posted by KEYS	\$155.00
Reconnect	
At meter during normal working hours as posted by KEYS	\$40.00
At meter after normal working hours	\$80.00
All others during normal working hours as posted by KEYS	\$140.00
All others after normal working hours as posted by KEYS	\$155.00
Violation Reconnect	
At meter during normal working hours as posted by KEYS	\$50.00
At meter after normal working hours	\$90.00
All others during normal working hours as posted by KEYS	\$150.00
All others after normal working hours as posted by KEYS	\$165.00
Trouble Calls	
During normal working hours as posted by KEYS	\$40.00
After normal working hours	\$80.00
(3) BAD CHECK CHARGE	
The greater of:	\$25.00
OR 5% of the face amount of the check, whichever is greater	
(4) DELINQUENT BILL CHARGE	
Applicable to all amounts due when bills are not paid within thirty (30) days from the meter reading date.	5%
(5) AREA LIGHT RELOCATION CHARGE	
For customer-requested relocation or alteration of an area light installation requiring use of a Line Section vehicle	\$110.00
(6) TRESPASS/LARCENY WITH RELATION TO UTILITY FIXTURES CHARGE	
	\$390.00

MISCELLANEOUS CHARGES

\$75.00

(7) METER TEST CHARGE

One free meter test is provided within a 12 – month period. Additional tests, where results are within the allowable limits, will result in a charge.

(8) LINE EXTENSION CHARGE

Both Overhead and underground line extensions will be charged based on actual costs.

(9) INITIAL PERMANENT SERVICE CHARGE (IPSC)

In addition to the initial connect charge, a customer requesting initial permanent service at a new service location will pay the following charge for installation of the meter and accessory equipment.

Initial Service Type:	
Single Phase (self contained meter)	\$285.00
Single Phase Residential network	\$340.00
Single Phase Commercial	\$435.00
Three Phase (self contained meter)	\$950.00
Secondary (Instrument meter on secondary)	\$1,480.00
Primary – Type I [less than 450 kW load]	Actual Cost
Primary – Type II [load 450 kW or greater]	Actual Cost

(10) CONTRIBUTION IN AID OF CONSTRUCTION (CIAC) CHARGE

A customer requesting initial permanent service at a new service location will pay the following charge for contributions in aid of construction for facilities required to meet the electric requirements of the new customer (exclusive of metering and accessory equipment).

Type of Service:	
Residential CIAC	\$350.00
Non-residential CIAC per kW of expected peak load	\$70.00

For customers requesting initial non-residential, commercial, or large power service, the kilowatt (kW) of expected peak load will be determined by Keys Energy Services. After a customer connects to Keys Energy Services and, in the event the customer’s observed peak load varies significantly from the estimated peak load originally used to calculate the customer’s CIAC, Keys Energy Services shall reserve the right to make an adjustment to the CIAC initially charged.

In all cases, the minimum CIAC charged will be \$350.00. If an increase in peak load at an existing customers electrical service account results from the addition of facilities and/or equipment, the customer shall be charged \$70.00 per kW of increased peak load over that which previously existed.

A waiver of the CIAC may be made upon presentation of competent evidence satisfactory to Keys Energy Services, that an additional account at an existing service location will not create any potential demand increase.

If a service has been inactive for seven (7) or more years, the customer requesting to re-activate the service shall be assessed a CIAC as if it were a new service.

Upon proper application, Federal, State, and Local governmental agencies may seek waiver of the CIAC from the Utility Board of the City of Key West.